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(54) **METHOD AND APPARATUS FOR CONNECTING TUBULARS OF A WELLSITE**

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See application file for complete search history.

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(57) **ABSTRACT**

A clam assembly for connecting adjacent tubulars positionable in a wellbore of a wellsite for passing fluid therethrough comprises at least one drive mechanism. The clam assembly includes a plurality of segments selectively movable between an open position to receive the adjacent tubulars and a closed position positionable around the adjacent tubulars. The segments are disposable about a periphery of the adjacent tubulars. The drive mechanism is carried by the segments, and include a driver to drive a connector through the adjacent tubulars. The driver is movable between a retracted and an extended position to drive the connector whereby a connection is formed between the adjacent tubulars.

24 Claims, 35 Drawing Sheets

