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(54) **STEAM-HYDROCARBON REFORMING PROCESS**

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(58) **Field of Classification Search**
CPC C01B 3/382
See application file for complete search history.

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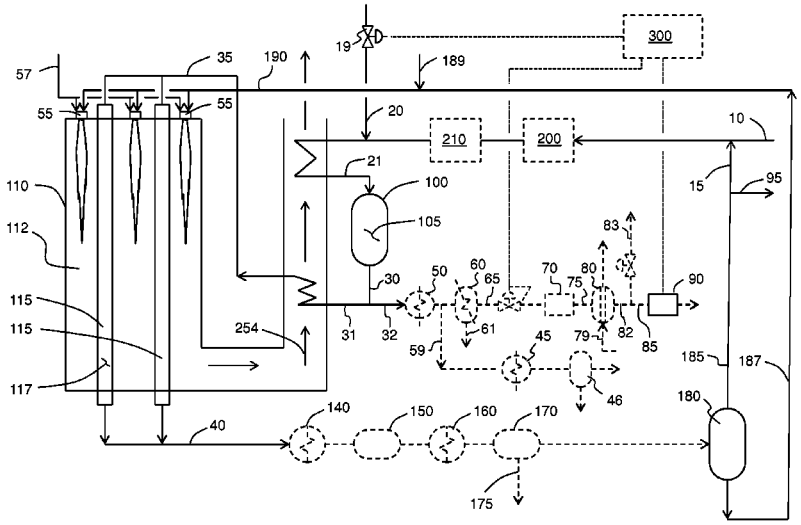
(57) **ABSTRACT**

A steam-hydrocarbon reforming process utilizing a prereformer where a portion of the effluent from the prereformer is conditioned and the C2+ hydrocarbon content in the conditioned effluent measured. The molar flow rate of steam to the prereformer is increased or decreased responsive to measuring the C2+ hydrocarbon content of the conditioned effluent.

18 Claims, 1 Drawing Sheet