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(54) **METHOD OF TREATING A HIGH-TEMPERATURE WELL WITH A FLUID CONTAINING A VISCOSIFIER AND A STABILIZER PACKAGE**

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CPC ... ***C09K 8/12*** (2013.01); ***C09K 8/40*** (2013.01); ***C09K 8/42*** (2013.01); ***C09K 8/665*** (2013.01); ***C09K 8/68*** (2013.01); ***C09K 8/74*** (2013.01); ***C09K 8/845*** (2013.01); ***C09K 8/882*** (2013.01)

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See application file for complete search history.

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(57) **ABSTRACT**

A treatment fluid for treating a portion of a high-temperature subterranean formation comprises: a base fluid, wherein the base fluid comprises water; a viscosifier, wherein the viscosifier is a polymer, and wherein the viscosifier is thermally stable up to a temperature of 325° F.; and a stabilizer package, wherein the stabilizer package: (A) comprises a first stabilizer and a second stabilizer, wherein the first stabilizer is an oxygen scavenger and the second stabilizer is a pH adjustor; and (B) is capable of increasing the thermal stability of the viscosifier to a temperature greater than 350° F., wherein the portion of the subterranean formation has a bottomhole temperature greater than 350° F. A method of treating a high-temperature subterranean formation comprises introducing the treatment fluid into the portion of the subterranean formation.

15 Claims, 1 Drawing Sheet